

Arkansas

| | AEP Company | Capacity | MWH Saved | Company Expenditure |
|------|--------------------|-----------------|------------------|----------------------------|
| 2008 | SWEPCO | 2.926 MW | 5,642 MWH | \$ 777,163 |

Kentucky

Kentucky Power's DSM program dates to 1994, when a number of groups representing a cross section of residential, commercial, and industrial customers established the Kentucky Power Demand-Side Management Collaborative. Kentucky Public Service Commission's statute KRS 278.285 enabled the program. The Commission approved recovery of the full cost for implementing the programs, revenues lost because of the programs and financial rewards for utilities implementing cost-effective DSM programs.

Kentucky Power developed 10 DSM programs. The Commission also assigned the cost for each program to be paid by the rate class being served by the program. The program's results are as follows:

| | Capacity | MWH Saved | Program Expenditures |
|-------------|-----------------|------------------|-----------------------------|
| 2002 | 1.57 MW | 1,550 MWH | \$566,520 |
| 2003 | 0.93 MW | 858 MWH | \$452,712 |
| 2004 | 1.19 MW | 2,323 MWH | \$549,437 |
| 2005 | 1.20 MW | 1,155 MWH | \$609,695 |
| 2006 | 1.53 MW | 1,360 MWH | \$684,151 |
| 2007 | 1.65 MW | 1,523 MWH | \$754,874 |
| 2008 | 1.45 MW | 1,137 MWH | \$787,923 |

Oklahoma

| | AEP Company | Capacity | MWH Saved | Company Expenditure |
|-------|------------------------------------|-----------------|------------------|----------------------------|
| 2008: | Public Service Company of Oklahoma | 5.2 MW | 2.34 | \$438,609 |

Texas

| | AEP Company | Capacity | MWH Saved | Company Expenditure |
|-------|--------------------|-----------------|------------------|----------------------------|
| 2002: | SWEPCO | 1.24 MW | 6,371 MWH | \$ 1,839,898 |
| | Texas Central | 1.96 MW | 8,295 MWH | \$ 4,385,378 |
| | Texas North | 1.10 MW | 6,549 MWH | \$ 1,598,948 |

| | | | | |
|-------|------------------|--------------|---------------|--------------|
| 2003: | SWEPCO | 1.34 MW | 5,151 MWH | \$1,749,854 |
| | Texas Central | 11.76 MW | 38,883 MWH | \$7,714,281 |
| | Texas North | 1.70 MW | 7,817 MWH | \$1,615,816 |
| 2004: | SWEPCO | 1.19 MW | 3,562 MWH | \$2,533,250 |
| | Texas Central | 7.34 MW | 25,528 MWH | \$6,235,981 |
| | Texas North | 3.31 MW | 11,235 MWH | \$1,628,464 |
| 2005: | SWEPCO | 3.70 MW | 21,605 MWH | \$1,903,418 |
| | Texas Central | 9.70 MW | 32,033 MWH | \$6,339,194 |
| | Texas North | 1.76 MW | 6,144 MWH | \$1,244,450 |
| 2006: | SWEPCO | 0.90 MW | 4,198 MWH | \$1,656,948 |
| | Texas Central | 11.15 MW | 33,134 MWH | \$6,334,949 |
| | Texas North | 1.51 MW | 4,759 MWH | \$ 1,251,621 |
| 2007: | SWEPCO | 1.638 MW | 5,638 MWH | \$1,234,334 |
| | Texas Central | 9.49 MW | 25,233 MWH | \$5,043,682 |
| | Texas North | 1.367 MW | 4,855 MWH | \$987,134 |
| 2008 | SWEPCO | 6.263 MW | 14,876 MWH | \$2,446,304 |
| | Texas Central | 13.067 MW | 36,118 MWH | \$6,640,355 |
| | Texas North | 1.934 MW | 5,660 MWH | \$1,371,669 |

These are permanent reductions in customer energy use and demand. While the transmission and distribution companies are responsible for achieving the savings, third parties market the actual DSM programs. AEP does not perform any of these energy efficiency services nor does it install any efficiency measures directly for end-use customers. The programs offered are based on commission-approved templates.