Performance Summary

Results reflect the period Jan. 1, 2013 – June 30, 2013, unless otherwise noted

$0.69
2013 Q2 earnings per share (GAAP)

$9 million
grants made from AEP and the AEP Foundation

$200 million
targeted savings or revenues through employee Engage to Gain Program

6,081 megawatts
cal-fired generating units AEP expects to retire by 2016

$408 million
total direct cost of additional environmental controls being installed at Flint Creek Power Plant in Arkansas

0
environmental enforcement actions from regulatory agencies

240 miles
of transmission lines approved for the Pioneer project in Indiana

~72 BCF
AEP’s natural gas consumption in first half of 2013

$16 million
estimated net savings from reduced energy consumption in AEP facilities from 2007 baseline

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